



## Filing Receipt

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TARIFF CONTROL NO. \_\_\_\_\_

INTERIM TRUE-UP COMPLIANCE	§	PUBLIC UTILITY COMMISSION
FILING FOR AEP TEXAS INC.	§	
CONCERNING RIDER SRC – SYSTEM	§	OF TEXAS
RESTORATION CHARGE FACTORS	§	

AEP TEXAS INC.’S INTERIM TRUE-UP COMPLIANCE FILING

FEBRUARY 4, 2022

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Files provided electronically on the PUC Interchange

Attachment 1,2 and Workpapers - Rider SRC Rev 3 Interim - No REPs.xlsx

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<b>INTERIM TRUE-UP COMPLIANCE</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>FILING FOR AEP TEXAS INC.</b>	<b>§</b>	
<b>CONCERNING RIDER SRC – SYSTEM</b>	<b>§</b>	<b>OF TEXAS</b>
<b>RESTORATION CHARGE FACTORS</b>	<b>§</b>	

### **AEP TEXAS INC.’S INTERIM TRUE-UP COMPLIANCE FILING**

AEP Texas Inc. makes this interim true-up compliance filing concerning Rider SRC – System Restoration Charge Factors in accordance with the interim true-up provisions in the Financing Order issued by the Public Utility Commission of Texas (“Commission”) in Docket No. 49308.<sup>1</sup> In support of this filing, AEP Texas respectfully shows as follows:

#### **I. Background**

On March 8, 2019, AEP Texas filed an application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (“PURA”) to securitize the distribution-related system restoration costs incurred by AEP Texas due to Hurricane Harvey and other weather-related events in AEP Texas Central Division’s service territory. That proceeding was assigned Docket No. 49308. On June 17, 2019, the Commission issued a Financing Order that authorized the issuance of system restoration bonds for AEP Texas for the securitizable balance and up-front qualified costs associated with such bonds through Rider SRC. In accordance with the Financing Order, AEP Texas Restoration Funding LLC (“Bond Company”) securitized the securitizable balance and other qualified costs on September 18, 2019 by issuing Senior Secured Restoration Bonds (“System Restoration Bonds”), and AEP Texas began billing Rider SRC September 18, 2019. AEP Texas is the Servicer for the Bond Company with respect to the System Restoration Bonds, and in that role it bills, collects, receives and adjusts the restoration charges imposed pursuant to AEP Texas Tariff for Retail Delivery Service, Section 6.1.1.4.7.1 - Rider SRC - System Restoration Charge Factors and remits the amounts received to the trustee to repay the System Restoration Bonds. The Financing Order, Schedule SRC and Rider SRC set out the rates

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<sup>1</sup> *Application of AEP Texas Inc. for a Financing Order*, Docket No. 49308, Financing Order at Findings of Fact Nos. 83-84, 88-90 and Ordering Paragraph No. 14 (Jun. 17, 2019).

and terms and conditions under which the system restoration charges will be billed and collected with respect to the System Restoration Bonds.

Effective December 31, 2016, AEP Texas Central Company (“TCC”) and AEP Texas North Company (“TNC”) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”<sup>2</sup> Consistent with the Commission’s order, AEP Texas maintained two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). In AEP Texas last rate case, Docket No. 49494,<sup>3</sup> the Commission approved the combination of the central and north division rates, with a few exceptions. Schedule SRC is one of those exceptions and continue to apply only to customers in the certified area previously served by AEP TCC.

## II. Authorized Representatives

AEP Texas’ authorized business and legal representatives are:

Steven Beaty  
Regulatory Consultant  
AEP Texas Inc.  
400 West 15<sup>th</sup> Street, Suite 1520  
Austin, Texas 78701  
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Leila Melhem  
Senior Counsel  
American Electric Power Service Corporation  
400 West 15<sup>th</sup> Street, Suite 1520  
Austin, Texas 78701  
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Email: [lmelhem@aep.com](mailto:lmelhem@aep.com)

AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to [aepaustintx@aep.com](mailto:aepaustintx@aep.com).

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<sup>2</sup> *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Docket No. 46050, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

<sup>3</sup> *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order (Apr. 3, 2020).

### **III. Purpose of Filing and Jurisdiction**

AEP Texas is filing for an interim true-up of its Rider SRC system restoration charges in accordance with the Financing Order. The Commission has jurisdiction over the interim true-up under PURA §§ 39.303 and 39.307.

### **IV. Notice**

In accordance with Ordering Paragraph No. 14 of the Financing Order, AEP Texas will provide notice of this compliance filing to all the parties to Docket No. 49308 by providing them with a copy of this filing on the same day this filing is made. In accordance with the Commission's Second Order Suspending Rules in Project No. 50664, AEP Texas will provide the notice via email. Proof of service is evidenced by the attached Certificate of Service.

### **V. Timing of Interim True-Up**

Findings of Fact Nos. 83-84 set forth the interim true-up adjustment procedures. Finding of Fact No. 83 of the Financing Order states that in addition to the required annual true-up pursuant to Findings of Fact Nos. 80-82, true-up adjustments may be made by the servicer more frequently at any time during the term of the system restoration bonds to correct any undercollection or overcollection in order to assure timely payment of system restoration bonds based on rating agency and bondholder considerations. Under Finding of Fact No. 84, an interim true-up adjustment must use the methodology utilized in the most recent annual true-up and be filed not less than 15 days before the first billing cycle of the month in which the revised system restoration charges will be in effect.

Ordering Paragraph No. 14 of the Financing Order provides that true-ups of the system restoration charges must be undertaken and conducted as described in Schedule SRC. As in the Findings of Fact described above, Schedule SRC provides that "interim true-up adjustments may be made more frequently by the Servicer at any time during the term of the system restoration bonds to correct any undercollection or overcollection, as provided for in the Financing Order, in order to assure timely payment of the System Restoration Bonds based on rating agency and bondholder considerations." It also provides that "the interim true-up adjustment will be filed no later than 15 days prior to the following month's first billing cycle for implementation."

Under Schedule SRC, the Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the adjusted SRC Rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

AEP Texas is proposing that the interim true-up rates become effective March 1, 2022. Therefore, this interim true-up is timely filed.

## **VI. Description of the Interim True-Up Adjustment to Rider SRC**

System restoration charges were undercollected from June 2021 through January 2022. This has caused expected collections by the date of the next bond payment, August 1, 2022, to be insufficient unless the capital subaccount is drawn upon. The interim true-up is needed to correct the undercollection. The SRC rates calculated in the interim true-up will be effective with the first billing cycle of March 2022 (March 1, 2022) through the last billing cycle for August 2022 (August 26, 2022), at which time the SRC rates will be reset in accordance with the annual true-up.

The interim true-up calculation is the same as the standard true-up calculation prescribed in Financing Order Finding of Fact No. 83 and Schedule SRC and updated with collections data since June 2021 and a revised forecast for all SRC classes. In this filing, six months of billing units and PBR amounts are included in the standard adjustment instead of twelve months in the annual filing. The interim true-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's system restoration charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each system restoration charge customer class; and

- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the system restoration charge rate by class for the upcoming period.

**Attachment 1:**

Attachment 1 is a summary of the Rider SRC system restoration charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF SRC class allocator approved in Docket No. 49308 Finding of Fact No. 79 and shown in Schedule SRC.

Column B shows the allocation of the PBR of \$13,356,771 for the period of March 2022 through August 2022 to the SRC classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on September 18, 2019.

Column C shows the \$1,055,653 under-collection of SRCs by the payment date of August 1, 2022, which has been assigned to SRC classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$14,412,424, which is calculated by adding Columns B and C.

Column E shows updated forecasted billing units from March 2022 through August 2022 based on the latest SRC forecast, which was revised in January 2022.

Column F shows the Adjusted SRC Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at

<https://aep.com/investors/securitizations/TexasRestoration/>

**Attachment 2:**

Attachment 2 shows the SRC rates compared to the revised SRC rates. Rates for all classes have increased.

**Attachment 3:**

Attachment 3 is the revised Rider SRC that goes into effect March 1, 2022.

**Attachment 4:**

Attachment 4 is the affidavit of Mr. Jacob A. Miller supporting this filing.

**VII. Conclusion and Prayer**

With the exception of the rates, the rider set out in Attachment 3 has been approved by the Commission. AEP Texas requests that the presiding officer approve the interim SRC rates set out in Attachment 3 through a notice of approval, effective March 1, 2022. AEP Texas further requests any other relief to which it has shown itself justly entitled.

Respectfully submitted,

/s/ Leila Melhem

Leila Melhem  
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ATTORNEY FOR AEP TEXAS INC.



### **Certificate of Service**

In accordance with the Commission's Second Order Suspending Rules filed on July 16, 2020 in Project No. 50664, I certify that on February 4, 2022, a true and correct copy of this petition was filed with the Commission through the Interchange on the Commission's website and was provided by email to all parties of record in Docket No. 49308.

/s/ Leila Melhem

AEP TEXAS CENTRAL DIVISION  
SYSTEM RESTORATION CHARGE - RIDER SRC  
Calculation of Rider SRC Rates  
Interim True-up per Financing Order of Docket No. 49308

	(a)	(b)	(c)	(d)	(e)	(f)	
<b>SRC Customer Class</b>	<b>PBRAAF</b>	<b>Periodic Billing Requirement</b>	<b>Prior Period (Over)/Under Recovery</b>	<b>Adjusted PBR</b>	<b>Forecasted Billing Units</b>	<b>Adjusted Rider SRC Charge Rate</b>	<b>Billing Units</b>
Residential	52.5194%	7,014,901	714,752	7,729,653	5,454,390,820	0.001417	per kWh
Secondary Service ≤ 10 kW	2.9287%	391,173	(44,169)	347,005	281,118,670	0.001234	per kWh
Secondary Service > 10 kW	31.8567%	4,255,028	242,645	4,497,674	14,206,842	0.316585	per kW
Primary Service	6.0053%	802,117	73,354	875,471	4,119,651	0.212511	per kW
Lighting Service	6.6899%	893,552	69,070	962,622	108,421,304	0.008879	per kWh
Total	100.0000%	13,356,771	1,055,653	14,412,424			

**AEP TEXAS CENTRAL DIVISION**  
**SYSTEM RESTORATION CHARGE - RIDER SRC**  
Rate Comparison

<b>SRC Customer Class</b>	<b>Period 1</b>	<b>Period 2</b>	<b>Billing Units</b>	<b>Rate Change</b>	
	<b>Rider SRC Rate</b>	<b>Rider SRC Rate</b>		<b>per unit</b>	<b>%</b>
Residential	0.001281	0.001417	per kWh	0.000136	10.62%
Secondary Service ≤ 10 kW	0.001223	0.001234	per kWh	0.000011	0.90%
Secondary Service > 10 kW	0.304971	0.316585	per kW	0.011614	3.81%
Primary Service	0.188555	0.212511	per kW	0.023956	12.71%
Lighting Service	0.008259	0.008879	per kWh	0.000620	7.51%

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Third Effective Date: March 1, 2022

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### 6.1.1.4.7.1 RIDER SRC – SYSTEM RESTORATION CHARGE FACTORS

#### AVAILABILITY

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay Rider SRC Charges as provided in Schedule SRC, Section 6.1.1.4.7. Terms defined in Schedule SRC that are used herein shall have the same meaning as set forth in Schedule SRC.

#### RATE CLASSES

For purposes of billing System Restoration Charge Rates (SRC Rates), each retail end-use customer will be designated as a customer belonging to one of five classes as identified by Schedule SRC.

#### SYSTEM RESTORATION CHARGE RATES

<u>System Restoration Charge Customer Class</u>	<u>SRC Rates</u>	
Residential	\$0.001417 per kWh	I
Secondary Service Less Than or Equal to 10 kW	\$0.001234 per kWh	I
Secondary Service Greater Than 10 kW	\$0.316585 per Distribution Billing kW	I
Primary Service	\$0.212511 per Distribution Billing kW	I
Lighting Service	\$0.008879 per kWh	I

The SRC Rates are multiplied by the kWh or kW, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

#### SYSTEM RESTORATION CHARGE TRUE-UP

The Restoration Charge Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's September billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider SRC setting forth the adjusted SRC Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule SRC, the adjusted SRC Rates will become effective on the first billing cycle of the Company's September billing month. In accordance with Schedule SRC, an interim true-up is mandatory semi-annually (or quarterly after the final scheduled payment date of the last tranche of the system restoration bonds) if the Servicer forecasts that system restoration charge

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

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collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the System Restoration Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule SRC. If an interim true-up adjustment is made pursuant to Schedule SRC, the Adjusted SRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. In the event that the forecasted billing units for one or more of the System Restoration Charge customer classes for an upcoming period decreases by more than 10% of the threshold billing units set forth in the Financing Order, the Servicer shall make a true-up filing at least 90 days prior to the first billing cycle for the Company's September billing month.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.



## Attachment 4 - Miller Affidavit SRC Rev2 Interim.docx

DocVerify ID: 8EF96452-B5C0-4911-812C-48B9276A4C54  
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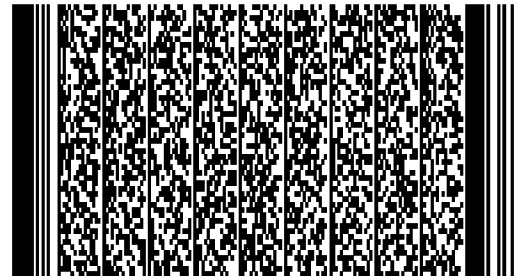
### E-Signature Summary

#### E-Signature 1: Jacob A Miller (JAM)

February 02, 2022 07:05:31 -8:00 [F5576EFE285C] [161.235.221.103]  
jamiller1@aep.com (Principal) (Personally Known)

#### E-Signature Notary: S. Smithhisler (SRS)

February 02, 2022 07:05:31 -8:00 [9E15C65DA18F] [161.235.221.105]  
srsmithhisler@aep.com  
I, S. Smithhisler, did witness the participants named above electronically sign this document.



**AFFIDAVIT OF JACOB A. MILLER**

STATE OF OHIO                   §  
   §  
 COUNTY OF FRANKLIN       §

**BEFORE ME**, the undersigned notary public, on this day personally appeared Jacob A. Miller, who first being duly sworn, upon this oath said:

1. My name is Jacob A. Miller. I am over the age of 21, a resident of Oklahoma, and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation (AEPSC), authorized to represent AEP Texas Inc. (AEP Texas).
2. I have reviewed the Interim True-Up Compliance Filing of AEP Texas Inc., and the statements and information therein are true and accurate, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.

*Jacob A. Miller*

\_\_\_\_\_  
 Jacob A. Miller

**SUBSCRIBED AND SWORN TO BEFORE ME** on this 2nd day of February, 2022 to certify which witness my hand and official seal.



*S. Smithhisler*

\_\_\_\_\_  
 Notary Public in and for the State of Ohio

Notarial act performed by audio-visual communication



AEP TEXAS CENTRAL DIVISION  
SYSTEM RESTORATION CHARGE - RIDER SRC  
Forecasted Billing Units

SRC/Customer Class	Billing Units	03/2022	04/2022	05/2022	06/2022	07/2022	08/2022	09/2022	10/2022	11/2022	12/2022	01/2023	02/2023	Total
Residential	kWh	662,033,112	671,625,214	782,751,687	1,022,974,319	1,144,211,408	1,170,795,080	1,121,471,261	908,709,673	710,553,226	750,614,124	884,485,871	741,149,050	5,454,390,820
Secondary Service ≤ 10 kW	kWh	38,420,770	40,250,440	43,820,332	49,324,365	53,977,135	55,325,627	52,474,856	47,083,482	42,381,087	41,430,066	44,047,339	40,439,901	281,118,670
Secondary Service > 10 kW	kW	2,411,103	2,227,528	2,326,501	2,408,856	2,392,053	2,440,801	2,306,373	2,231,816	2,206,375	2,168,496	2,365,671	2,519,067	14,206,842
Primary Service	kW	726,040	623,727	656,102	756,300	678,131	679,350	666,987	633,218	627,036	591,707	705,210	770,939	4,119,651
Lighting Service	kWh	17,889,137	17,901,124	18,099,704	18,163,561	18,154,097	18,213,683	17,504,034	17,429,340	17,547,192	17,784,742	18,391,680	18,373,548	108,421,304



ADF TEXAS CENTRAL DIVISION  
SYSTEM RESTORATION CHARGE - RIDER SRC  
Price Period Over/Under Recovery

	10/2021	11/2021	12/2021	01/2022	02/2022	03/2022	04/2022	05/2022	06/2022	07/2022	08/2022	09/2022	10/2022	11/2022	12/2022	2023
<b>Residential</b>																
Forecasted SRC Collections	1,086,249	1,441,943	1,612,060	1,648,317	1,412,071	1,143,791	894,325	945,029	1,111,956	931,439	838,067	830,773	830,773	830,773	830,773	15,617,387
Amounts Transferred to Trustee	1,165,447	1,397,745	1,527,954	1,637,616	1,401,091	1,240,885	896,230	740,483	1,111,956	931,439	838,067	830,773	830,773	830,773	830,773	15,453,234
Difference	(79,198)	44,218	84,106	10,701	10,980	(100,095)	(3,905)	195,546	(11,999)	(11,999)	(11,999)	(11,999)	(11,999)	(11,999)	(11,999)	164,153
Interest	-	-	(144)	(44)	(75)	(108)	(131)	(139)	(102)	(101)	(100)	(99)	(98)	(97)	(96)	(1,277)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	384,260
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	169,416
Total Residential True-up Adjustment	(79,198)	44,218	83,662	10,657	10,905	(100,203)	(4,036)	195,357	(102)	(101)	(100)	(99)	(98)	(97)	(96)	714,732
<b>Secondary Service ≤ 10 kW</b>																
Forecasted SRC Collections	59,547	68,884	75,181	75,597	60,402	54,067	50,036	30,408	45,376	42,633	43,768	47,213	47,213	47,213	47,213	767,537
Amounts Transferred to Trustee	82,187	81,785	91,542	94,607	62,411	59,777	51,029	45,313	45,376	42,633	43,768	47,213	47,213	47,213	47,213	841,988
Difference	(22,640)	(12,821)	(16,362)	(19,010)	(2,009)	(5,710)	(994)	5,094	-	-	-	-	-	-	-	(74,451)
Interest	-	-	(10)	(5)	(4)	(8)	(7)	(9)	(8)	(6)	(5)	(5)	(5)	(5)	(5)	(70)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20,934
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,420
Total Secondary Service ≤ 10 kW True-up Adjustment	(22,640)	(12,821)	(16,372)	(19,012)	(2,014)	(5,716)	(1,001)	5,085	(8)	(6)	(5)	(5)	(5)	(5)	(5)	30,349
<b>Secondary Service &gt; 10 kW</b>																
Forecasted SRC Collections	721,364	737,039	754,916	738,231	687,943	648,284	710,955	709,991	748,947	726,181	726,773	728,621	728,621	728,621	728,621	10,116,687
Amounts Transferred to Trustee	782,724	755,488	760,310	795,484	681,381	717,069	662,637	592,684	748,947	726,181	726,773	728,621	728,621	728,621	728,621	10,136,000
Difference	(61,160)	(18,449)	(5,404)	(57,253)	6,142	(68,784)	48,318	117,307	-	-	-	-	-	-	-	(19,314)
Interest	-	-	(92)	(23)	(40)	(58)	(73)	(91)	(80)	(61)	(61)	(62)	(63)	(64)	(64)	(748)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	252,089
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,688
Total Secondary Service > 10 kW True-up Adjustment	(61,160)	(18,449)	(5,536)	(57,277)	6,102	(68,840)	48,245	117,216	(80)	(61)	(61)	(62)	(63)	(63)	(63)	282,643
<b>Primary Service</b>																
Forecasted SRC Collections	136,999	129,655	144,671	143,456	119,106	110,920	126,554	118,258	135,525	124,545	132,418	121,061	121,061	121,061	121,061	1,785,280
Amounts Transferred to Trustee	133,659	131,096	132,786	134,430	110,810	119,118	103,802	94,935	135,525	124,545	132,418	121,061	121,061	121,061	121,061	1,756,167
Difference	(6,659)	(1,441)	(11,884)	(9,984)	8,296	(19,808)	22,752	23,323	-	-	-	-	-	-	-	29,113
Interest	-	-	(17)	(4)	(7)	(10)	(13)	(16)	(10)	(11)	(11)	(11)	(11)	(11)	(11)	(132)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43,663
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	788
Total Primary Service True-up Adjustment	(6,659)	(1,441)	(11,888)	(10,028)	8,289	(19,828)	21,539	23,247	(10)	(11)	(11)	(11)	(11)	(11)	(11)	73,552
<b>Lighting Service</b>																
Forecasted SRC Collections	151,020	150,126	151,051	151,080	147,634	147,333	145,889	145,948	151,041	150,444	149,685	150,278	150,278	150,278	150,278	2,082,083
Amounts Transferred to Trustee	182,825	151,194	143,527	169,836	131,145	141,781	141,554	113,016	151,041	150,444	149,685	150,278	150,278	150,278	150,278	2,076,900
Difference	(31,805)	(1,068)	7,524	(18,756)	16,489	5,552	4,335	32,932	-	-	-	-	-	-	-	15,184
Interest	-	-	(19)	(5)	(8)	(12)	(13)	(19)	(12)	(12)	(13)	(13)	(13)	(13)	(13)	(154)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,637
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,402
Total Lighting Service True-up Adjustment	(31,805)	(1,068)	7,505	(18,781)	16,481	5,540	4,320	32,914	(12)	(12)	(13)	(13)	(13)	(13)	(13)	69,070
<b>Total</b>																
Forecasted SRC Collections	2,155,380	2,527,667	2,737,879	2,776,680	2,427,156	2,104,395	1,927,758	1,969,634	2,192,844	1,875,243	1,890,711	1,897,946	1,897,946	1,897,946	1,897,946	30,579,184
Amounts Transferred to Trustee	2,366,541	2,517,227	2,656,160	2,851,993	2,386,459	2,281,630	1,855,452	1,994,991	2,192,844	1,875,243	1,890,711	1,897,946	1,897,946	1,897,946	1,897,946	30,266,389
Difference	(211,461)	10,439	81,719	(75,313)	40,697	(177,235)	69,306	374,743	-	-	-	-	-	-	-	112,896
Interest	-	-	(302)	(78)	(134)	(195)	(240)	(294)	(190)	(190)	(190)	(190)	(190)	(190)	(190)	(2,382)
Administrative Fees, Servicing Fees, Operating Exp, Other True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	752,593
Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	192,636
Total Prior Period True-up Adjustment	(211,461)	10,439	81,417	(75,391)	40,563	(177,429)	69,066	374,449	(190)	(190)	(190)	(190)	(190)	(190)	(190)	1,055,658
<b>Actual Monthly Transfers by SRC Class</b>																
Residential	1,165,447	1,397,745	1,527,954	1,637,616	1,401,091	1,240,885	896,230	740,483	1,111,956	931,439	838,067	830,773	830,773	830,773	830,773	15,453,234
Secondary Service ≤ 10 kW	82,187	81,785	91,542	94,607	62,411	59,777	51,029	45,313	45,376	42,633	43,768	47,213	47,213	47,213	47,213	841,988
Secondary Service > 10 kW	782,724	755,488	760,310	795,484	681,381	717,069	662,637	592,684	748,947	726,181	726,773	728,621	728,621	728,621	728,621	10,136,000
Primary Service	133,659	131,096	132,786	134,430	110,810	119,118	103,802	94,935	135,525	124,545	132,418	121,061	121,061	121,061	121,061	1,756,167
Lighting Service	182,825	151,194	143,527	169,836	131,145	141,781	141,554	113,016	151,041	150,444	149,685	150,278	150,278	150,278	150,278	2,076,900
Total	2,366,541	2,517,227	2,656,160	2,851,993	2,386,459	2,281,630	1,855,452	1,994,991	2,192,844	1,875,243	1,890,711	1,897,946	1,897,946	1,897,946	1,897,946	30,266,389
<b>Cumulative Transfers by SRC Class</b>																
Residential	1,165,447	2,563,192	4,091,146	5,728,762	7,129,854	8,370,739	9,271,969	10,012,452	11,124,407	12,056,407	12,892,014	13,723,607	14,554,481	15,385,254	16,216,027	15,453,234
Secondary Service ≤ 10 kW	82,187	163,892	255,434	350,041	412,452	472,229	523,259	568,572	613,948	656,581	700,349	747,562	794,775	841,988	889,201	841,988
Secondary Service > 10 kW	782,724	1,538,211	2,298,521	3,094,005	3,775,386	4,492,455	5,155,153	5,748,237	6,497,184	7,223,365	7,950,138	8,678,759	9,407,379	10,136,000	10,864,621	10,136,000
Primary Service	133,659	264,755	396,841	531,271	641,081	760,199	864,001	958,936	1,104,461	1,228,986	1,353,404	1,478,465	1,603,526	1,728,587	1,853,648	1,756,167
Lighting Service	182,825	334,019	477,546	647,382	778,527	919,679	1,061,881	1,174,897	1,326,938	1,478,383	1,629,661	1,781,939	1,934,217	2,086,495	2,238,773	2,076,900
Total	2,366,541	4,884,588	7,529,222	10,392,221	13,778,880	15,690,310	16,913,361	18,113,635	20,706,487	22,681,740	24,572,451	26,476,397	28,380,333	30,296,330	32,206,330	30,266,389
<b>Percent</b>																
Residential	49.24%	52.48%	54.26%	55.13%	55.79%	55.60%	54.80%	54.13%	53.77%	53.19%	52.51%	51.96%	51.48%	51.06%	50.61%	49.24%
Secondary Service ≤ 10 kW	3.47%	3.36%	3.39%	3.37%	3.23%	3.14%	3.09%	3.07%	2.96%	2.89%	2.85%	2.82%	2.80%	2.78%	2.76%	3.47%
Secondary Service > 10 kW	33.07%	31.49%	30.48%	29.77%	29.55%	29.83%	30.47%	31.03%	31.38%	31.63%	32.25%	32.79%	33.16%	33.49%	33.82%	33.07%
Primary Service	6.49%	5.23%	5.54%	5.50%	5.34%	5.32%	5.30%	5.40%	5.48%	5.56%	5.67%	5.72%	5.78%	5.83%	5.89%	6.49%
Lighting Service	7.72%	6.24%	6.03%	6.23%	6.09%	6.11%	6.28%	6.33%	6.40%	6.51%	6.62%	6.71%	6.79%	6.84%	6.88%	7.72%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

AEP TEXAS CENTRAL DIVISION  
SYSTEM RESTORATION CHARGE - RIDER SRC  
Prior Period Charge-offs by REP  
For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor (%)
1	14,107	3,360	23.819%
2	13,684	-	0.000%
3	2,620,374	-	0.000%
4	448,461	-	0.000%
5	1,632	-	0.000%
6	381,727	-	0.000%
7	486,291	-	0.000%
8	72,358	-	0.000%
9	8,824	-	0.000%
10	256,219	5,093	1.988%
11	10	-	0.000%
12	121,364	-	0.000%
13	10,287	-	0.000%
14	20,821	-	0.000%
15	1,293,566	30,509	2.359%
16	38,245	-	0.000%
17	916,035	-	0.000%
18	1,560	-	0.000%
19	34,197	-	0.000%
20	7	-	0.000%
21	948	-	0.000%
22	2,749	-	0.000%
23	35,973	-	0.000%
24	131,643	-	0.000%
25	543,007	8,349	1.538%
26	213	-	0.000%
27	157,962	-	0.000%
28	15	-	0.000%
29	461	-	0.000%
30	50,323	-	0.000%
31	3,762	-	0.000%
32	604	-	0.000%
33	344	-	0.000%
34	256	-	0.000%
35	164	-	0.000%
36	317	-	0.000%
37	268,824	-	0.000%
38	89,412	-	0.000%
39	165,396	-	0.000%
40	904,430	-	0.000%
41	67,659	-	0.000%
42	502,640	4,818	0.959%
43	763	-	0.000%
44	4,195	-	0.000%
45	287	-	0.000%
46	130,503	-	0.000%
47	89,256	-	0.000%
48	6,531	-	0.000%
49	286,287	2,514	0.878%
50	18,756	-	0.000%
51	1,013,452	35,599	3.513%
52	97,824	5,082	5.195%
53	633,039	3,450	0.545%

AEP TEXAS CENTRAL DIVISION  
SYSTEM RESTORATION CHARGE - RIDER SRC  
Prior Period Charge-offs by REP  
For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor (%)
54	65,872	-	0.000%
55	20,950	-	0.000%
56	28,706	-	0.000%
57	95,717	575	0.601%
58	854,407	11,967	1.401%
59	3,556	-	0.000%
60	394,571	-	0.000%
61	2,329	-	0.000%
62	212	-	0.000%
63	1,030	176	17.051%
64	641,786	-	0.000%
65	13,938	-	0.000%
66	5,983	-	0.000%
67	60,843	-	0.000%
68	73,372	26,293	35.835%
69	36	-	0.000%
70	18,859	-	0.000%
71	26,114	456	1.745%
72	89,435	7,731	8.644%
73	1,936	-	0.000%
74	35,083	1,454	4.143%
75	18,564	-	0.000%
76	12,021	-	0.000%
77	4,284	-	0.000%
78	2,476,888	59,874	2.417%
79	685,844	17,312	2.524%
80	523,646	-	0.000%
81	33,309	-	0.000%
82	639,757	507	0.079%
83	315,457	-	0.000%
84	392	-	0.000%
85	21,458	18	0.083%
86	171	2	1.298%
87	209	38	18.154%
88	8,899	-	0.000%
89	120,399	-	0.000%
90	254,162	-	0.000%
91	10,619	-	0.000%
92	108,160	-	0.000%
93	1,633,469	-	0.000%
94	1,156,220	32,259	2.790%
95	16,847	-	0.000%
96	9,445	-	0.000%
97	165,604	324	0.195%
98	23	-	0.000%
99	132,901	1,270	0.956%
100	921	-	0.000%
101	1,609	-	0.000%
102	3,689	-	0.000%
103	1,974	-	0.000%
104	90,087	-	0.000%
105	43,850	-	0.000%
106	1,509	321	21.289%

## AEP TEXAS CENTRAL DIVISION

## SYSTEM RESTORATION CHARGE - RIDER SRC

Prior Period Charge-offs by REP

For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor (%)
107	647,760	-	0.000%
108	261,432	5,636	2.156%
109	1,225	-	0.000%
110	56,067	-	0.000%
111	3,993	-	0.000%
112	265,554	18,124	6.825%
113	3,626,410	73,252	2.020%
114	424	-	0.000%
115	335,415	7,550	2.251%
116	21,778	-	0.000%
117	11,069	-	0.000%
118	79	-	0.000%
119	60,371	-	0.000%
120	1,966	-	0.000%
121	167,314	14,823	8.859%
	28,335,741	378,736	1.337%

TX - System Restoration	Est Collections - Goldman Model	Actual Collections	+ \(-) Previous Month Adjustments	Total Payments Received	Difference
<b>For Month of June 2021</b>					
Residential	1,086,248.83	1,140,811.80	24,635.25	1,165,447.05	79,198.22
Secondary <= to 10 kW	59,547.46	78,216.73	3,970.51	82,187.24	22,639.78
Secondary Greater than 10 kW	721,564.04	770,194.69	12,528.85	782,723.54	61,159.50
Primary Service	136,999.33	146,144.03	7,514.62	153,658.65	16,659.32
Lighting Service	151,020.14	159,543.09	23,281.59	182,824.68	31,804.54
	<b>2,155,379.80</b>	<b>2,294,910.34</b>	<b>71,930.82</b>	<b>2,366,841.16</b>	<b>211,461.36</b>
<b>For Month of July 2021</b>					
Residential	1,441,963.13	1,473,047.05	(75,301.88)	1,397,745.17	(44,217.96)
Secondary <= to 10 kW	68,883.56	87,385.95	(5,681.30)	81,704.65	12,821.09
Secondary Greater than 10 kW	737,039.13	776,469.55	(20,981.64)	755,487.91	18,448.78
Primary Service	129,654.86	142,407.05	(11,311.13)	131,095.92	1,441.06
Lighting Service	150,125.87	157,724.24	(6,530.59)	151,193.65	1,067.78
	<b>2,527,666.55</b>	<b>2,637,033.84</b>	<b>(119,806.54)</b>	<b>2,517,227.30</b>	<b>(10,439.25)</b>
<b>For Month of August 2021</b>					
Residential	1,612,059.93	1,551,479.51	(23,525.55)	1,527,953.96	(84,105.97)
Secondary <= to 10 kW	75,180.87	90,340.17	1,202.21	91,542.38	16,361.51
Secondary Greater than 10 kW	754,916.27	746,700.42	13,649.95	760,350.37	5,434.10
Primary Service	144,670.62	137,194.23	(4,407.95)	132,786.28	(11,884.34)
Lighting Service	151,051.01	145,829.59	(2,302.47)	143,527.12	(7,523.89)
	<b>2,737,878.70</b>	<b>2,671,543.92</b>	<b>(15,383.81)</b>	<b>2,656,160.11</b>	<b>(81,718.59)</b>
<b>For Month of September 2021</b>					
Residential	1,648,316.91	1,659,452.43	(21,836.25)	1,637,616.18	(10,700.73)
Secondary <= to 10 kW	75,597.11	93,091.30	1,515.38	94,606.68	19,009.57
Secondary Greater than 10 kW	758,231.09	777,586.03	17,898.40	795,484.43	37,253.34
Primary Service	143,455.64	139,201.69	15,228.13	154,429.82	10,974.18
Lighting Service	151,079.61	157,948.09	11,907.43	169,855.52	18,775.91
	<b>2,776,680.36</b>	<b>2,827,279.54</b>	<b>24,713.09</b>	<b>2,851,992.63</b>	<b>75,312.27</b>
<b>For Month of October 2021</b>					
Residential	1,412,071.19	1,386,202.89	14,888.45	1,401,091.34	(10,979.85)
Secondary <= to 10 kW	60,401.95	61,282.45	1,128.82	62,411.27	2,009.32
Secondary Greater than 10 kW	687,942.94	677,382.36	4,419.07	681,801.43	(6,141.51)
Primary Service	119,106.04	108,435.85	1,574.12	110,009.97	(9,096.07)
Lighting Service	147,633.82	129,289.93	1,854.76	131,144.69	(16,489.13)
	<b>2,427,155.95</b>	<b>2,362,593.48</b>	<b>23,865.22</b>	<b>2,386,458.70</b>	<b>(40,697.25)</b>
<b>For Month of November 2021</b>					
Residential	1,143,790.56	1,225,288.27	18,596.84	1,243,885.11	100,094.55
Secondary <= to 10 kW	54,067.15	59,866.14	(89.19)	59,776.95	5,709.80
Secondary Greater than 10 kW	648,284.42	718,044.92	(976.03)	717,068.89	68,784.47
Primary Service	110,919.75	121,602.17	(2,484.59)	119,117.58	8,197.83
Lighting Service	147,333.14	154,915.45	(13,134.13)	141,781.32	(5,551.82)
	<b>2,104,395.01</b>	<b>2,279,716.95</b>	<b>1,912.90</b>	<b>2,281,629.85</b>	<b>177,234.84</b>
<b>For Month of December 2021</b>					
Residential	894,325.22	885,202.74	13,027.07	898,229.81	3,904.59
Secondary <= to 10 kW	50,035.58	51,212.65	(183.32)	51,029.33	993.75
Secondary Greater than 10 kW	710,954.64	672,753.86	(10,117.18)	662,636.68	(48,317.96)
Primary Service	126,553.51	109,453.00	(4,451.40)	105,001.60	(21,551.91)
Lighting Service	145,889.07	136,379.70	5,174.60	141,554.30	(4,334.77)
	<b>1,927,758.02</b>	<b>1,855,001.95</b>	<b>3,449.77</b>	<b>1,858,451.72</b>	<b>(69,306.30)</b>
<b>For Month of January 2022</b>					
Residential	945,028.90	749,483.04		749,483.04	(195,545.86)
Secondary <= to 10 kW	50,407.70	45,313.47		45,313.47	(5,094.23)
Secondary Greater than 10 kW	709,991.27	592,684.19		592,684.19	(117,307.08)
Primary Service	118,258.07	94,394.92		94,394.92	(23,863.15)
Lighting Service	145,947.96	113,015.67		113,015.67	(32,932.29)
	<b>1,969,633.90</b>	<b>1,594,891.29</b>	<b>0.00</b>	<b>1,594,891.29</b>	<b>(374,742.61)</b>
<b>For Month of February 2022</b>					
Residential	1,111,955.75	1,111,955.75		1,111,955.75	0.00
Secondary <= to 10 kW	45,375.58	45,375.58		45,375.58	0.00
Secondary Greater than 10 kW	748,946.83	748,946.83		748,946.83	0.00
Primary Service	135,524.94	135,524.94		135,524.94	0.00
Lighting Service	151,040.98	151,040.98		151,040.98	0.00

TX - System Restoration	Est Collections -	Actual Collections	+ \(-) Previous Month	Total Payments	Difference
	Goldman Model		Adjustments	Received	
	2,192,844.07	2,192,844.07	0.00	2,192,844.07	0.00
<b>For Month of March 2022</b>					
Residential	931,439.37	931,439.37		931,439.37	0.00
Secondary <= to 10 kW	42,633.46	42,633.46		42,633.46	0.00
Secondary Greater than 10 kW	726,181.19	726,181.19		726,181.19	0.00
Primary Service	124,545.33	124,545.33		124,545.33	0.00
Lighting Service	150,443.89	150,443.89		150,443.89	0.00
	1,975,243.24	1,975,243.24	0.00	1,975,243.24	0.00
<b>For Month of April 2022</b>					
Residential	838,067.25	838,067.25		838,067.25	0.00
Secondary <= to 10 kW	43,768.33	43,768.33		43,768.33	0.00
Secondary Greater than 10 kW	726,772.56	726,772.56		726,772.56	0.00
Primary Service	132,417.93	132,417.93		132,417.93	0.00
Lighting Service	149,684.93	149,684.93		149,684.93	0.00
	1,890,711.00	1,890,711.00	0.00	1,890,711.00	0.00
<b>For Month of May 2022</b>					
Residential	850,773.46	850,773.46		850,773.46	0.00
Secondary <= to 10 kW	47,212.78	47,212.78		47,212.78	0.00
Secondary Greater than 10 kW	728,620.74	728,620.74		728,620.74	0.00
Primary Service	121,061.25	121,061.25		121,061.25	0.00
Lighting Service	150,277.67	150,277.67		150,277.67	0.00
	1,897,945.89	1,897,945.89	0.00	1,897,945.89	0.00
<b>For Month of June 2022</b>					
Residential	991,539.43	991,539.43		991,539.43	0.00
Secondary <= to 10 kW	52,315.13	52,315.13		52,315.13	0.00
Secondary Greater than 10 kW	685,085.87	685,085.87		685,085.87	0.00
Primary Service	131,000.69	131,000.69		131,000.69	0.00
Lighting Service	152,309.62	152,309.62		152,309.62	0.00
	2,012,250.74	2,012,250.74	0.00	2,012,250.74	0.00
<b>For Month of July 2022</b>					
Residential	1,295,830.72	1,295,830.72		1,295,830.72	0.00
Secondary <= to 10 kW	58,792.94	58,792.94		58,792.94	0.00
Secondary Greater than 10 kW	703,266.37	703,266.37		703,266.37	0.00
Primary Service	123,606.10	123,606.10		123,606.10	0.00
Lighting Service	151,259.71	151,259.71		151,259.71	0.00
	2,332,755.83	2,332,755.83	0.00	2,332,755.83	0.00
	30,928,299.07	30,824,722.08	(9,318.55)	30,815,403.53	(112,895.54)

## TX Restoration - Rev Req

Prior Year Over / (Under) Recovery

For the period August 2021 through July 2022

Amount

Beginning Excess Subaccount Balance

1,060,582.51

**INFLOWS**

Amounts transferred to Trust Through July 2022

25,811,528.53

Interest Earnings on Funds in SubAccounts

2,382.28

TOTAL Inflows

26,874,493.32

**SRC Outflows and Funding***Period 08/2021 through 07/2022 for the below payments**Amount*

Principal - Paid on 02/01/2022

11,436,067.97

Interest - Paid on 02/01/2022

2,178,970.03

Principal - Due on 08/01/2022

11,553,619.31

Interest - Due on 08/01/2022

2,061,418.69

Trustee Fees &amp; Expenses - Paid on 02/01/2022

0.00

Trustee Fees &amp; Expenses - Due on 08/01/2022

0.00

Servicing Fee - Paid on 02/01/2022

117,641.00

Servicing Fee - Due on 08/01/2022

117,641.00

Administration Fee - Paid on 02/01/2022

50,000.00

Administration Fee - Due on 08/01/2022

50,000.00

Operating Expenses - Paid on 02/01/2022

85,922.13

Operating Expenses - Due on 08/01/2022

85,922.13

Investment Earnings on Capital Subaccount - 02/01/2022

153.70

Investment Earnings on Capital Subaccount - 08/01/2022

153.70

TOTAL Outflows and Funding

27,737,509.66

**Net (Shortfall) / Surplus****(863,016.34)****Total Adjustment Before Charge-off True-Up****(863,016.34)**

Charge-off True-up

(\$192,636.47)

**Total True Up****(1,055,652.81)**

WP - Prior Year Over/(Under) Recovery

**AMOUNTS TRANSFERRED TO TRUST THROUGH JANUARY 31, 2022**

	<u>Amount Transferred (2)</u>	<u>Interest Earned on Capital Subaccount (1)</u>	<u>Interest Earned on Excess Subaccount (1)</u>	<u>Interest Earned on General Subaccount (1)</u>
AUG	2,656,160.11	25.90	34.02	242.03
SEP	2,851,992.63	25.89	22.59	30.00
OCT	2,386,458.70	25.06	22.59	86.18
NOV	2,281,629.85	25.89	23.35	145.30
DEC	1,858,451.72	25.06	22.59	192.25
JAN	1,594,891.29	25.90	23.35	244.33
FEB	2,192,844.07	25.00	15.00	150.00
MAR	1,975,243.24	25.00	15.00	150.00
APR	1,890,711.00	25.00	15.00	150.00
MAY	1,897,945.89	25.00	15.00	150.00
JUN	2,012,250.74	25.00	15.00	150.00
JUL	2,332,755.83	25.00	15.00	150.00
prior mo TU	(119,806.54)			
TOTAL	25,811,528.53	303.70	238.49	1,840.09
			<b>Total Interest</b>	<b>2,382.28</b>
			<b>Total Inflows</b>	<b>25,813,910.81</b>



## System Restoration Charge Bonds - Calculation of Principal and Interest Required Funding on 02/01/2022

	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
	<u>To Be Funded</u>	<u>To Be Funded</u>	<u>To Be Funded</u>
<u>Tranche A-1</u>			
2/1/2022	829,686.58	11,436,067.97	12,265,754.55
8/1/2022	712,135.24	11,553,619.31	12,265,754.55
Total	1,541,821.82	22,989,687.28	24,531,509.10

	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
	<u>To Be Funded</u>	<u>To Be Funded</u>	<u>To Be Funded</u>
<u>Tranche A-2</u>			
2/1/2022	1,349,283.45		1,349,283.45
8/1/2022	1,349,283.45		1,349,283.45
Total	2,698,566.90	-	2,698,566.90

Total to be funded by 08/01/2022	4,240,388.72	22,989,687.28	27,230,076.00
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	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
1st Pymnt	2,178,970.03	11,436,067.97	13,615,038.00
2nd Pymnt	2,061,418.69	11,553,619.31	13,615,038.00

		PBR
<u>TX System Restoration</u>		(Rev Reg)
Residential	\$	6,986,611
Secondary <= to 10 kW	\$	334,378
Secondary Greater than 10 kW	\$	4,338,575
Primary Service	\$	783,518
Lighting Service	\$	913,690
Total		<b>\$ 13,356,771</b>

AEP Texas Deal Model  
Summary of Usage and Transition Charges

PBR is based on Goldman Sachs model projected billings.

Period	Month	Billings					Total
		Projected	Projected	Projected	Projected	Projected	
		Customer \$ Billings - R	Customer \$ Billings - SmallGS	Customer \$ Billings - Primary	Customer \$ Billings - Primary	Customer \$ Billings - Light	
30	Mar-22	\$847,526	\$44,262	\$734,975	\$133,912	\$151,374	\$1,912,049
31	Apr-22	\$860,375	\$47,746	\$736,844	\$122,428	\$151,974	\$1,919,366
32	May-22	\$1,002,730	\$52,906	\$692,818	\$132,479	\$154,029	\$2,034,961
33	Jun-22	\$1,310,455	\$59,456	\$711,203	\$125,001	\$152,967	\$2,359,083
34	Jul-22	\$1,465,776	\$64,632	\$727,763	\$130,652	\$150,940	\$2,539,764
35	Aug-22	\$1,499,748	\$65,375	\$734,972	\$139,046	\$152,407	\$2,591,548
36	Sep-22	\$1,393,381	\$51,831	\$772,160	\$125,463	\$152,298	\$2,495,133
37	Oct-22	\$1,142,372	\$48,219	\$728,967	\$110,389	\$153,075	\$2,183,023
38	Nov-22	\$901,299	\$44,243	\$725,972	\$108,728	\$155,541	\$1,935,783
39	Dec-22	\$952,705	\$46,191	\$727,321	\$103,662	\$154,611	\$1,984,490
40	Jan-23	\$1,111,895	\$49,044	\$774,125	\$122,693	\$152,741	\$2,210,499
41	Feb-23	\$922,062	\$42,228	\$791,192	\$123,032	\$155,754	\$2,034,267
42	Mar-23	\$1,178,959	\$76,285	\$973,748	\$168,162	\$209,851	\$2,607,005
43	Apr-23	\$1,196,908	\$79,526	\$951,540	\$166,508	\$206,977	\$2,601,460
44	May-23	\$1,449,597	\$84,120	\$1,004,276	\$197,082	\$211,199	\$2,946,274
45	Jun-23	\$1,903,145	\$96,894	\$983,267	\$197,178	\$204,052	\$3,384,536
46	Jul-23	\$2,137,840	\$103,399	\$1,029,433	\$204,751	\$210,213	\$3,685,636
47	Aug-23	\$2,155,626	\$102,025	\$1,023,307	\$190,275	\$207,969	\$3,679,202
48	Sep-23	\$1,450,719	\$70,994	\$709,222	\$142,705	\$143,947	\$2,517,586
49	Oct-23	\$1,189,349	\$65,975	\$668,652	\$124,584	\$144,658	\$2,193,218
50	Nov-23	\$938,311	\$60,535	\$666,009	\$122,403	\$146,988	\$1,934,246
51	Dec-23	\$991,810	\$63,216	\$667,340	\$116,628	\$146,115	\$1,985,108
52	Jan-24	\$1,158,319	\$67,183	\$711,124	\$137,794	\$144,409	\$2,218,829
53	Feb-24	\$960,776	\$57,810	\$726,354	\$137,708	\$147,227	\$2,029,874
54	Mar-24	\$824,906	\$53,313	\$680,364	\$117,867	\$146,472	\$1,822,922
55	Apr-24	\$837,680	\$55,534	\$664,430	\$116,287	\$144,417	\$1,818,348
56	May-24	\$1,014,209	\$58,707	\$700,820	\$137,582	\$147,317	\$2,058,635
57	Jun-24	\$1,331,680	\$67,584	\$685,765	\$137,607	\$142,274	\$2,364,910
58	Jul-24	\$1,495,852	\$72,097	\$717,731	\$142,850	\$146,547	\$2,575,078
59	Aug-24	\$1,508,161	\$71,121	\$713,275	\$132,707	\$144,956	\$2,570,219
60	Sep-24	\$1,600,421	\$78,275	\$781,915	\$157,490	\$158,799	\$2,776,899
61	Oct-24	\$1,312,097	\$72,760	\$737,365	\$137,458	\$159,600	\$2,419,280
62	Nov-24	\$1,035,161	\$66,795	\$734,829	\$135,085	\$162,208	\$2,134,077
63	Dec-24	\$1,094,121	\$69,788	\$736,684	\$128,748	\$161,274	\$2,190,615
64	Jan-25	\$1,278,045	\$74,230	\$785,697	\$152,179	\$159,434	\$2,449,585
65	Feb-25	\$1,060,265	\$63,862	\$802,361	\$152,052	\$162,543	\$2,241,082
66	Mar-25	\$910,875	\$58,888	\$751,489	\$130,133	\$161,712	\$2,013,098
67	Apr-25	\$925,150	\$61,325	\$733,690	\$128,361	\$159,418	\$2,007,945
68	May-25	\$1,119,651	\$64,796	\$773,478	\$151,817	\$162,588	\$2,272,331
69	Jun-25	\$1,470,049	\$74,559	\$756,499	\$151,804	\$156,972	\$2,609,882
70	Jul-25	\$1,651,007	\$79,516	\$791,544	\$157,552	\$161,676	\$2,841,295
71	Aug-25	\$1,664,286	\$78,424	\$786,476	\$146,339	\$159,900	\$2,835,424
72	Sep-25	\$1,537,788	\$75,185	\$750,994	\$151,374	\$152,620	\$2,667,961
73	Oct-25	\$1,260,683	\$69,907	\$708,406	\$132,123	\$153,411	\$2,324,531
74	Nov-25	\$994,569	\$64,205	\$706,291	\$129,873	\$155,954	\$2,050,891
75	Dec-25	\$1,051,028	\$67,113	\$708,409	\$123,805	\$155,080	\$2,105,437
76	Jan-26	\$1,229,176	\$71,461	\$756,359	\$146,416	\$153,380	\$2,356,792
77	Feb-26	\$1,019,926	\$61,467	\$772,258	\$146,273	\$156,373	\$2,156,297
78	Mar-26	\$876,980	\$56,680	\$723,296	\$125,204	\$155,586	\$1,937,747
79	Apr-26	\$890,908	\$59,017	\$706,054	\$123,489	\$153,358	\$1,932,826
80	May-26	\$1,077,403	\$62,328	\$743,983	\$146,011	\$156,376	\$2,186,101
81	Jun-26	\$1,414,112	\$71,684	\$727,293	\$145,954	\$150,915	\$2,509,958
82	Jul-26	\$1,587,786	\$76,432	\$760,799	\$151,459	\$155,429	\$2,731,905
83	Aug-26	\$1,600,286	\$75,368	\$755,780	\$140,661	\$153,698	\$2,725,793
84	Sep-26	\$1,561,906	\$76,314	\$762,215	\$153,719	\$155,016	\$2,709,171
85	Oct-26	\$1,280,646	\$70,983	\$719,258	\$134,201	\$155,847	\$2,360,935
86	Nov-26	\$1,010,579	\$65,224	\$717,460	\$131,953	\$158,474	\$2,083,690
87	Dec-26	\$1,067,706	\$68,218	\$720,048	\$125,820	\$157,618	\$2,139,409
88	Jan-27	\$1,249,107	\$72,705	\$769,511	\$148,867	\$155,939	\$2,396,129
89	Feb-27	\$1,036,740	\$62,525	\$785,541	\$148,706	\$158,986	\$2,192,499
90	Mar-27	\$892,319	\$57,660	\$735,781	\$127,319	\$158,205	\$1,971,284
91	Apr-27	\$906,725	\$60,029	\$718,138	\$125,571	\$155,922	\$1,966,385
92	May-27	\$1,095,619	\$63,368	\$756,368	\$148,437	\$158,964	\$2,222,755
93	Jun-27	\$1,437,401	\$72,846	\$739,043	\$148,338	\$153,356	\$2,550,985

94	Jul-27	\$1,613,517	\$77,657	\$772,946	\$153,929	\$157,947	\$2,775,996
95	Aug-27	\$1,626,011	\$76,567	\$767,751	\$142,955	\$156,178	\$2,769,462
96	Sep-27	\$1,550,434	\$75,712	\$756,147	\$152,540	\$153,841	\$2,688,674
97	Oct-27	\$1,271,622	\$70,454	\$713,849	\$133,218	\$154,711	\$2,343,853
98	Nov-27	\$1,003,898	\$64,775	\$712,480	\$131,040	\$157,382	\$2,069,576
99	Dec-27	\$1,060,436	\$67,794	\$715,540	\$124,994	\$156,581	\$2,125,344
100	Jan-28	\$1,240,577	\$72,305	\$765,258	\$147,947	\$154,957	\$2,381,045
101	Feb-28	\$1,029,968	\$62,166	\$781,019	\$147,771	\$157,996	\$2,178,920
102	Mar-28	\$887,470	\$57,333	\$731,580	\$126,553	\$157,247	\$1,960,184
103	Apr-28	\$902,079	\$59,678	\$713,906	\$124,810	\$154,966	\$1,955,438
104	May-28	\$1,089,000	\$62,966	\$751,531	\$147,501	\$157,963	\$2,208,962
105	Jun-28	\$1,427,937	\$72,346	\$733,918	\$147,359	\$152,332	\$2,533,892
106	Jul-28	\$1,602,387	\$77,104	\$767,384	\$152,899	\$156,890	\$2,756,664
107	Aug-28	\$1,614,561	\$76,006	\$762,062	\$141,984	\$155,114	\$2,749,727
108	Sep-28	\$1,553,414	\$75,849	\$757,466	\$152,856	\$154,184	\$2,693,768
109	Oct-28	\$1,274,510	\$70,603	\$715,321	\$133,521	\$155,086	\$2,349,042
110	Nov-28	\$1,006,759	\$64,942	\$714,284	\$131,381	\$157,814	\$2,075,179
111	Dec-28	\$1,063,282	\$68,007	\$717,769	\$125,359	\$157,042	\$2,131,459
112	Jan-29	\$1,243,580	\$72,587	\$768,223	\$148,433	\$155,444	\$2,388,268
113	Feb-29	\$1,032,772	\$62,388	\$783,787	\$148,223	\$158,484	\$2,185,655
114	Mar-29	\$890,915	\$57,535	\$734,141	\$126,957	\$157,745	\$1,967,292
115	Apr-29	\$905,887	\$59,875	\$716,235	\$125,193	\$155,429	\$1,962,619
116	May-29	\$1,092,534	\$63,140	\$753,563	\$147,906	\$158,393	\$2,215,537
117	Jun-29	\$1,431,681	\$72,504	\$735,474	\$147,715	\$152,673	\$2,540,047
118	Jul-29	\$1,606,028	\$77,250	\$768,785	\$153,245	\$157,229	\$2,762,538
119	Aug-29	\$1,617,994	\$76,132	\$763,273	\$142,286	\$155,422	\$2,755,106
120	Sep-29	-	-	-	-	-	-
121	Oct-29	-	-	-	-	-	-
122	Nov-29	-	-	-	-	-	-
123	Dec-29	-	-	-	-	-	-
124	Jan-30	-	-	-	-	-	-
125	Feb-30	-	-	-	-	-	-
126	Mar-30	-	-	-	-	-	-
127	Apr-30	-	-	-	-	-	-
128	May-30	-	-	-	-	-	-
129	Jun-30	-	-	-	-	-	-
130	Jul-30	-	-	-	-	-	-
131	Aug-30	-	-	-	-	-	-
132	Sep-30	-	-	-	-	-	-
133	Oct-30	-	-	-	-	-	-
134	Nov-30	-	-	-	-	-	-
135	Dec-30	-	-	-	-	-	-
136	Jan-31	-	-	-	-	-	-
137	Feb-31	-	-	-	-	-	-
138	Mar-31	-	-	-	-	-	-
139	Apr-31	-	-	-	-	-	-
140	May-31	-	-	-	-	-	-
141	Jun-31	-	-	-	-	-	-
142	Jul-31	-	-	-	-	-	-
143	Aug-31	-	-	-	-	-	-
144	Sep-31	-	-	-	-	-	-
145	Oct-31	-	-	-	-	-	-
146	Nov-31	-	-	-	-	-	-
147	Dec-31	-	-	-	-	-	-
148	Jan-32	-	-	-	-	-	-
149	Feb-32	-	-	-	-	-	-
150	Mar-32	-	-	-	-	-	-
151	Apr-32	-	-	-	-	-	-
152	May-32	-	-	-	-	-	-
153	Jun-32	-	-	-	-	-	-
154	Jul-32	-	-	-	-	-	-
155	Aug-32	-	-	-	-	-	-
156	Sep-32	-	-	-	-	-	-
157	Oct-32	-	-	-	-	-	-
158	Nov-32	-	-	-	-	-	-
159	Dec-32	-	-	-	-	-	-
160	Jan-33	-	-	-	-	-	-
161	Feb-33	-	-	-	-	-	-
162	Mar-33	-	-	-	-	-	-
163	Apr-33	-	-	-	-	-	-
164	May-33	-	-	-	-	-	-
165	Jun-33	-	-	-	-	-	-
166	Jul-33	-	-	-	-	-	-
167	Aug-33	-	-	-	-	-	-
168	Sep-33	-	-	-	-	-	-
169	Oct-33	-	-	-	-	-	-
170	Nov-33	-	-	-	-	-	-
171	Dec-33	-	-	-	-	-	-

The following files are not convertible:

Attachment 1,2 and Workpapers - Rider  
SRC Rev 3 Interim - No REPs.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

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